Form for filing Rate Schedules	For All Territory Served Community, Town or City				
Ave.	P.S.C. NO.				
	CANCELLING P.S.C. NO. 32				
Taylor County Rural Electric Coop. Corp.					
\	SHEET NO.				
CLASSIFICATIO	N OF SERVICE				
SCHEDULE GP - GENERAL PURPOSE SERVICE		RATE PER UNIT			
APPLICABILITY					
Applicable to small commercial, churches, of industrial, public buildings, and three-phase falighting, heating and power, subject to the esta regulations of the Seller.	arm service, including				
CHARACTER OF SERVICE					
Single-phase or three-phase, 60 cycles, at voltages.	available secondary				
MONTHLY RATE					
PART 1 (For demands less than	an 50 KVA)				
Demand Charge: None					
Energy:					
Customer Charge \$5.40 per meter per mon	th				
All KWH per month					
Minimum Monthly Charges:					
\$5.40 where 3 KVA or less of transform Each consumer who requires more than 3 KVA shall pay, in addition to the above minimum KVA or fraction thereof required. Where the increased in accordance with the terms of energy therefore may be taken in accordance	of transformer capacity of transformer capacity of m, 86¢ for each additional he minimum charge is this section, additional	SERVICE COMMISSION OF KENTUCKY EFFECTIVE  MAY 1 1991			
foregoing schedule.	DUDO	UANT TO 807 KAR 5:0			
foregoing schedule.	PUNO Ry.	SECTION 9 (1)			

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 90-388 dated April 3, 1991

Form for filing Rate Schedules For All Territory Served Community, Town or City P.S.C. NO. SHEET NO. 33 CANCELLING P.S.C. NO. Taylor County Rural Electric Coop. Corp. Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE GP - GENERAL PURPOSE SERVICE (continued) PART 2 (for loads requiring 50 KVA and above installed transformer capacity) Customer Charge: \$31.85 per meter per month 4.13 per KW of billing demand Demand Charge: Energy Charges: All KWH per month .03789 DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below... POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power PUBLIC SERVICE COMMISSION factor is less than 85 percent lagging. OF KENTUCKY FUEL ADJUSTMENT CHARGE **EFFECTIVE** All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment MAY 1 1991 amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% PURSUANT TO 807 KAR 5:011

is based on a twelve-month moving average of such losses. This Fuel SECTION 9 (1)

Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

PUBLIC SERVICE COMMISSION MANAGET

DATE OF ISSU	May 1, 1991	D/	ATE EFFI	ECTIVE	May 1, 1991	
ISSUED BY A	2/1/	ky TI		nager		
Tesued by au	ame of Officer thority of an 90-388	order of the	Public	Service	Commission	of Ky. in
Case No.	90-388	ated April	3, 1991		•	4 N

## Form for filing Rate Schedules

Form for liling wate schedules	P.S.C. NO.  SHEET NO. 34				
Taylor County Rural Electric Coop. Corp. Name of Issuing Corporation	SHEET NO.				
CLASSIFICATION OF SERVICE					
SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)	RATE PER UNIT				
MINIMUM MONTHLY CHARGE					
The minimum monthly charge shall be the higher charges as determined for the consumer in question	est of the following				
<ol> <li>The minimum monthly charge as specified in for service.</li> </ol>	the contract				
2. A charge of \$.86 per KVA of installed tran	sformer capacity.				
3. A charge of \$28.75.					
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:					
Consumers requiring service only during certa exceeding 9 months per year may guarantee a minimu which case there shall be no minimum monthly charg charge shall be sufficient to assure adequate comp facilities installed to serve the Consumer, and in less than \$11.52 per KVA of installed transformer whichever is greater.	m annual charge, in e. The minimum annual ensation for the no event shall it be				
SERVICE PROVISIONS:					
1. Delivery Point. If the service is furnished voltage, the delivery point shall be the met otherwise specified in the contract for serv pole lines and other electric equipment on t the delivery point shall be owned and mainta If the service is furnished at Seller's prim the delivery point shall be the point of att primary line to Consumer's transformer struc wise specified in the contract for service. lines and other electric equipment (except m on the load side of the delivery point shall tained by the Consumer.	ering point unless ice. All wiring, PUBLIC SERVICE COMMISSION be load side of ined by the Consumer. ary line voltage, achment of Seller's May 1 1991 ture unless other—All wiring, pole PURSUANT TO 807 KAR 5:011.				

ISSUED BY May 1, 1991

ISSUED BY May 1, 1991

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. 44

Case No. 90-388 dated April 3, 1991

	P.S.C. NO.				
		SH	EET NO. 35		
ylor County Rural Electric Coop. Corp. me of Issuing Corporation	CANCELLING P.S.C. NO. 35				
	SHEET NO.				
CLASSIFICATIO	ON OF SERVICE				
CHEDULE GP - GENERAL PURPOSE SERVICE (continue	ed)		RATE PER UNIT		
2. Primary Service. If the service is furnificated distribution voltage, a discount of fifted per KW shall apply to the demand charge, charge is based on transformer capacity, (7%) shall apply to the minimum charge. shall have the option of metering at second demand and kilowatt hours.	een cents (\$.15) and if the minimum a discount of seven However, the Seller andary voltage and				
ERMS OF PAYMENT					
The above rates are net, the gross rates a vent the current monthly bill is not paid by to ollowing the meter reading date, the gross rate	the first of the mon				
			1		
		YUB	LIC SERVICE COMMIS OF KENTUCKY EFFECTIVE		
			OF KENTUCKY		
		PURSU	OF KENTUCKY EFFECTIVE •		
	ATE EFFECTIVE	PURSU BY:	MAY 1 1991  ANT TO 807 KAR 5 SECTION 9 (1)  SERVICE COMMISSION MAN.		